Transmission service is available to all retail Customers taking service under this rate. For those Customers, the Transmission Energy Charge shall be calculated in accordance with the Company's Transmission Service Cost Adjustment Provision as provided on Page 79 of the Tariff of which this rate is a part. A summary of energy charges in effect, with all adjustments, is provided on Page 84 of this Tariff.

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All energy billed under this rate is subject to a Stranded Cost Energy Charge which shall be adjusted from time to time in accordance with the Company's Stranded Cost Adjustment Provision as provided on Page 80 of the Tariff of which this rate is a part. A summary of energy charges in effect, with all adjustments, is provided on Page 84 of this Tariff.

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RELIABILITY ENHANCEMENT PROGRAM AND VEGETATION MANAGEMENT PLAN ADJUSTMENT

All energy billed under this rate is subject to a Reliability Enhancement Program and Vegetation Management Plan Adjustment Factor which shall be adjusted from time to time in accordance with the settlement agreement approved by the Commission in Docket No. DG 06-107, and extended to December 31, 2013, in Docket No. DE 13-039.

RELIABILITY ENHANCEMENT PROGRAM CAPITAL INVESTMANT ALLOWANCE

Distribution base rates are subject to adjustment on an annual basis for a Reliability Enhancement Program Capital Investment Allowance pursuant to the settlement agreement approved by the Commission in Docket No. DG 06-107, and extended to December 31, 2013, in Docket No. DE 13-039.

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All energy billed under this rate is subject to a Storm Recovery Adjustment Factor which shall be adjusted from time to time in accordance with the Company's Storm Recovery Adjustment Provision as provided on Page 114 of the Tariff of which this rate is a part. A summary of energy charges in effect, with all adjustments, is provided on Page 84 of this Tariff.

Dated: April 12, 2013 Effective: April 03, 2013 Issued by: <u>/s/ Victor D. Del Vecchio</u> Victor D. Del Vecchio Title: President

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Customers taking service under this rate will be charged a System Benefits Charge as provided on Page 77 of the Tariff of which this rate is a part. A summary of energy charges in effect, with all adjustments, is provided on Page 84 of this Tariff.

MINIMUM CHARGE

The Customer Charge is the Minimum Charge.

Dated: April 12, 2013 Effective: April 03, 2013

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Dated: April 12, 2013 Effective: April 03, 2013

Issued by: <u>/s/ Victor D. Del Vecchio</u> Victor D. Del Vecchio Title: President

First Revised Page 38 Superseding Original Page 38 Rate D

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Dated: July 03, 2012 April 12, 2013 Effective: July 03, 2012 April 03, 2013 Issued by: <u>/s/ Victor D. Del Vecchio</u> Victor D. Del Vecchio Title: President

Authorized by Docket No. DG 11 040, NHPUC Order No 25,370, DE 13-039, Secretarial Letter Dated 05/30/201204/03/2013

First Revised Page 42 Superseding Original Page 42 Rate D-10

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Authorized by Docket No. DG 11 040DE 13-039, NHPUC Order No 25,370, Secretarial Letter Dated 05/30/201204/03/2013

First Revised Page 46 Superseding Original Page 46 Rate G-1

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 July 03, 2012 April 12, 2013

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Issued by: <u>/s/ Victor D. Del Vecchio</u> Victor D. Del Vecchio Title: President Formatted: Indent: Left: 0", First line: 0"

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First Revised Page 56 Superseding Original Page 56 Rate G-3

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All energy billed under this rate is subject to a Reliability Enhancement Program and Vegetation Management Plan Adjustment Factor which shall be adjusted from time to time in accordance with the settlement agreement approved by the Commission in Docket No. DG 06-107, and extended to December 31, 2013, in Docket No. DE 13-039.

RELIABILITY ENHANCEMENT PROGRAM CAPITAL INVESTMANT ALLOWANCE

Distribution base rates are subject to adjustment on an annual basis for a Reliability Enhancement Program Capital Investment Allowance pursuant to the settlement agreement approved by the Commission in Docket No. DG 06-107, and extended to December 31, 2013, in Docket No. DE 13-039.

STORM RECOVERY ADJUSTMENT

All energy billed under this rate is subject to a Storm Recovery Adjustment Factor which shall be adjusted from time to time in accordance with the Company's Storm Recovery Adjustment Provision as provided on Page 114 of the Tariff of which this rate is a part. A summary of energy charges in effect, with all adjustments, is provided on Page 84 of this Tariff.

Dated: July 03, 2012April 12, 2013 Effective: July 03, 2012April 03, 2013 Issued by: <u>/s/ Victor D. Del Vecchio</u> Victor D. Del Vecchio Title: President Formatted: Indent: Left: 0", First line: 0'

Authorized by Docket No. DG 11 040DE 13-039, NHPUC Order No 25,370, Secretarial Letter Dated 05/30/201204/03/2013

First Revised Page 61 Superseding Original Page 61 Rate M

TRANSMISSION SERVICE COST ADJUSTMENT

Transmission service is available to all retail Customers taking service under this rate. For those Customers, the Transmission Energy Charge shall be calculated in accordance with the Company's Transmission Service Cost Adjustment Provision as provided on Page 79 of the Tariff of which this rate is a part. A summary of energy charges in effect, with all adjustments, is provided on Page 84 of this Tariff.

STRANDED COST ADJUSTMENT

All energy billed under this rate is subject to a Stranded Cost Energy Charge which shall be adjusted from time to time in accordance with the Company's Stranded Cost Adjustment Provision as provided on Page 80 of the Tariff of which this rate is a part. A summary of energy charges in effect, with all adjustments, is provided on Page 84 of this Tariff.

DEFAULT SERVICE

Any Customer who is not purchasing generation service from another entity will receive and pay the Company for Default Service. Notice must be provided by the competitive supplier or the Customer in cases of Customer self-supply. Default Service prices shall be subject to adjustment in accordance with the Company's Default Service Adjustment Provision as provided on Page 87 of this Tariff of which this rate is a part. A summary of energy charges in effect, with all adjustments, is provided on Page 84 of this Tariff.

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 Dated:
 July 03, 2012 April 12, 2013

 Effective:
 July 03, 2012 April 03, 2013

Issued by: <u>/s/ Victor D. Del Vecchio</u> Victor D. Del Vecchio Title: President

Authorized by Docket No. DG 11-040DE 13-039, NHPUC Order No 25,370, Secretarial Letter Dated 05/30/201204/03/2013

First Revised Page 67 Superseding Original Page 67 Rate T

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Issued by: <u>/s/ Victor D. Del Vecchio</u> Victor D. Del Vecchio Title: President

Authorized by Docket No. DG 11 040DE 13-039, NHPUC Order No 25,370Secretarial Letter, Dated 05/30/201204/03/2013

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Authorized by Docket No. DG 11-040DE 13-039, NHPUC Order No 25,370, Secretarial Letter Dated 05/30/201204/03/2013

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FOR USAGE ON AND AFTER MAY 1, 2015							
		-		Transmission			Total Retail
e Blocks			-	Charge			Delivery
	(1), (2), (3), (4)	Factor	Tax	Ũ	Charge	Charge	Services
	4						\$4.36
	+	\$0.00223	\$0.00055	\$0.01856	\$0.00330	\$0.00150	\$0.04263
	+	\$0.00223	\$0.00055	\$0.01856	\$0.00330	\$0.00150	\$0.06908
			\$0.00055	\$0.01856	\$0.00330	\$0.00150	\$0.04191
			\$0.00055	\$0.01856	\$0.00330	\$0.00150	\$0.05178
		\$0.00223	\$0.00055	\$0.01856	\$0.00330	\$0.00150	\$0.04263
0	4						\$7.49
		\$0.00223	\$0.00055	\$0.01672	\$0.00330	\$0.00151	\$0.07207
Off Peak kWh	\$0.00011	\$0.00223	\$0.00055	\$0.01672	\$0.00330	\$0.00151	\$0.02442
Customer Charge	\$93.37						\$93.37
Demand Charge	\$4.07						\$4.07
On Peak kWh	\$0.00152	\$0.00223	\$0.00055	\$0.01804	\$0.00330	\$0.00150	\$0.02714
Off Peak kWh	\$0.00019	\$0.00223	\$0.00055	\$0.01804	\$0.00330	\$0.00150	\$0.02581
Customer Charge	\$24.98						\$24.98
Demand Charge	\$4.49						\$4.49
All kWh	\$0.00049	\$0.00223	\$0.00055	\$0.01988	\$0.00330	\$0.00150	\$0.02795
Customer Charge	\$5.52						\$5.52
All kWh	\$0.03090	\$0.00223	\$0.00055	\$0.01971	\$0.00330	\$0.00150	\$0.05819
All kWh	\$0.00019	\$0.00223	\$0.00055	\$0.00900	\$0.00330	\$0.00149	\$0.01676
see tariff for luminares & pole charges							
Customer Charge	\$5.64						\$5.64
All kWh	\$0.02029	\$0.00223	\$0.00055	\$0.01653	\$0.00330	\$0.00150	\$0.04400
Minimum Charge	\$5.89	4899 - 499 - 499 - 499 - 499 - 499 - 499 - 499 - 499 - 499 - 499 - 499 - 499 - 499 - 499 - 499 - 499 - 499 - 499					\$5.89
All kWh	\$0.02859	\$0.00223	\$0.00055	\$0.02094	\$0.00330	\$0.00152	\$0.05713
	Demand Charge On Peak kWh Off Peak kWh Customer Charge Demand Charge All kWh Customer Charge All kWh All kWh see tariff fo Customer Charge All kWh Minimum Charge	(1), (2), (3), (4) Customer Charge \$4.36 1st 250 kWh \$0.01649 Excess 250 kWh \$0.04294 Off Peak kWh \$0.01577 Farm kWh \$0.02564 D-6 kWh \$0.01649 Customer Charge \$7.49 On Peak kWh \$0.04776 Off Peak kWh \$0.00011 Customer Charge \$93.37 Demand Charge \$4.07 On Peak kWh \$0.00152 Off Peak kWh \$0.00019 Customer Charge \$24.98 Demand Charge \$4.49 All kWh \$0.00049 Customer Charge \$5.52 All kWh \$0.00019 see tariff for luminares & pole Customer Charge \$5.64 All kWh \$0.02029 Minimum Charge \$5.89	BlocksCharge $(1), (2), (3), (4)$ Adjustment FactorCustomer Charge\$4.361st 250 kWh\$0.01649\$0.00223Excess 250 kWh\$0.04294\$0.00223Off Peak kWh\$0.01577\$0.00223Farm kWh\$0.02564\$0.00223D-6 kWh\$0.01649\$0.00223Customer Charge\$7.49On Peak kWh\$0.04776\$0.00223Off Peak kWh\$0.00111\$0.00223Customer Charge\$93.37Demand Charge\$4.07On Peak kWh\$0.00152\$0.00223Off Peak kWh\$0.00152\$0.00223Customer Charge\$4.49Demand Charge\$4.49Demand Charge\$4.49All kWh\$0.00049\$0.00223Customer Charge\$5.52All kWh\$0.00019\$0.00223customer Charge\$5.52All kWh\$0.00019\$0.00223customer Charge\$5.52All kWh\$0.00019\$0.00223customer Charge\$5.52All kWh\$0.00019\$0.00223customer Charge\$5.64All kWh\$0.02029\$0.00223Minimum Charge\$5.89	BlocksCharge $(1), (2), (3), (4)$ Adjustment FactorConsumption TaxCustomer Charge\$4.36 $$0.00223$ \$0.000551st 250 kWh\$0.01649\$0.00223\$0.00055Excess 250 kWh\$0.04294\$0.00223\$0.00055Off Peak kWh\$0.01577\$0.00223\$0.00055Farm kWh\$0.02564\$0.00223\$0.00055D-6 kWh\$0.01649\$0.00223\$0.00055D-6 kWh\$0.01649\$0.00223\$0.00055On Peak kWh\$0.04776\$0.00223\$0.00055Off Peak kWh\$0.04776\$0.00223\$0.00055Off Peak kWh\$0.0011\$0.00223\$0.00055Off Peak kWh\$0.00152\$0.00223\$0.00055Our Peak kWh\$0.00152\$0.00223\$0.00055On Peak kWh\$0.00152\$0.00223\$0.00055On Peak kWh\$0.00019\$0.00223\$0.00055Our Peak kWh\$0.00019\$0.00223\$0.00055Our Peak kWh\$0.00019\$0.00223\$0.00055Our Peak kWh\$0.00019\$0.00223\$0.00055Customer Charge\$5.52 $ -$ All kWh\$0.03090\$0.00223\$0.00055See tariff for luminares & pole charges\$0.00055Customer Charge\$5.64 $-$ All kWh\$0.02029\$0.00223\$0.00055Minimum Charge\$5.89 $-$ \$0.00255	Blocks Charge (1), (2), (3), (4) Adjustment Factor Consumption Tax Iransmission Charge Customer Charge 1st 250 kWh \$0.01649 \$0.00223 \$0.00055 \$0.01856 Excess 250 kWh \$0.04294 \$0.00223 \$0.00055 \$0.01856 Off Peak kWh \$0.01577 \$0.00223 \$0.00055 \$0.01856 Farm kWh \$0.02564 \$0.00223 \$0.00055 \$0.01856 D-6 kWh \$0.01649 \$0.00223 \$0.00055 \$0.01856 Customer Charge \$7.49 \$0.00223 \$0.00055 \$0.01672 On Peak kWh \$0.0011 \$0.00223 \$0.00055 \$0.01672 Off Peak kWh \$0.0011 \$0.00223 \$0.00055 \$0.01672 Off Peak kWh \$0.0011 \$0.00223 \$0.00055 \$0.01804 On Peak kWh \$0.00152 \$0.00223 \$0.00055 \$0.01804 Off Peak kWh \$0.00019 \$0.00223 \$0.00055 \$0.01804 Off Peak kWh \$0.00049 \$0.00223 \$0.00055 \$0.01988	Blocks Charge (1), (2), (3), (4) Adjustment Factor Consumption Tax Iransmission Charge Benefits Charge Customer Charge \$4.36	Blocks Charge (1), (2), (3), (4) Adjustment Factor Consumption Tax Itansmission Charge Benefits Charge Cost Charge Customer Charge 1st 250 kWh \$0.01649 \$0.00223 \$0.00055 \$0.01856 \$0.00330 \$0.00150 Excess 250 kWh \$0.04294 \$0.00223 \$0.00055 \$0.01856 \$0.00330 \$0.00150 Off Peak kWh \$0.01577 \$0.00223 \$0.00055 \$0.01856 \$0.00330 \$0.00150 Def kWh \$0.02564 \$0.00223 \$0.00055 \$0.01856 \$0.00330 \$0.00150 Customer Charge \$7.49 \$0.00223 \$0.00055 \$0.01672 \$0.00330 \$0.00151 Off Peak kWh \$0.04776 \$0.00223 \$0.00055 \$0.01672 \$0.00330 \$0.00151 Customer Charge \$93.37 \$0.00223 \$0.00055 \$0.01804 \$0.00330 \$0.00150 Customer Charge \$24.98 \$0.00223 \$0.00055 \$0.01804 \$0.00330 \$0.00150 Customer Charge \$24.98 \$0.00223 \$0.00055 \$0.0180

RATES EFFECTIVE MAY 1, 2013 FOR USAGE ON AND AFTER MAY 1, 2013

(1) Distribution Energy Charges include a Business Profits Tax Surcharge of \$0.00057 per kWh for usage on and after 8/1/01

(2) Distribution Energy Charges include the following credits per kWh in accordance with page 93 of the tariff for usage on and after 5/1/10

Rate Class	D	<u>D-10</u>	<u>G-3</u>	<u>T</u>	<u>v</u>	
Credit per kWh	(\$0.00017)	(\$0.0008)	(\$0.00017)	(\$0.00007)	(\$0.00009)	

(3) Distribution Energy Charges include a Reliability Enhancement Program and Vegetation Management Plan Adjustment Factor of (\$0.00037) per kWh for usage on and after 7/1/12

(4) Distribution Energy Charges include a Green Up Service Recovery Adjustment Factor of \$0.00001 per kWh for usage on and after 1/1/13

System Benefits Charge-Energy Efficiency	\$0.00180	Effective 7/1/11, usage on and after
System Benefits Charge-Statewide Energy Assistance Program	<u>\$0.00150</u>	Effective 7/1/11, usage on and after
Total System Benefits Charge	\$0.00330	
Transmission Cost Adjustment Factor	various	Effective 1/1/13, usage on and after
Stranded Cost Adjustment Factor	various	Effective 1/1/13, usage on and after
Default Service Charge		
Residential & Small Commercial (D, D-10, G-3, M, T, V)	\$0.06656	Effective 5/1/13, usage on and after
Medium / Large Commercial & Industrial (G-1, G-2)	\$0.06258	Effective 5/1/13, usage on and after
	\$0.07127	Effective 6/1/13, usage on and after
	\$0.07403	Effective 7/1/13, usage on and after
Electricity Consumption Tax	\$0.00055	Effective 5/1/01, usage on and after
Dated: April 12, 2013		Issued by: /s/ Victor D. Del Vecchio
Effective: May 01, 2013		Victor D. Del Vecchio
		Title: President

Authorized by Docket No. DE 13-018, NHPUC Order No 25,476, Dated March 22, 2013

	FOR USAGE ON AND AFTER FEBRUARY MAY 1, 2013							
Rate	Blocks	Distribution Charge (1), (2), (3), (4)	Storm Recovery Adjustment Factor	Electricity Consumption Tax	Transmission Charge	Systems Benefits Charge	Stranded Cost Charge	Total Retail Delivery Services
	Customer Charge	\$4.36						\$4.36
	1st 250 kWh	\$0.01649	\$0.00223	\$0.00055	\$0.01856	\$0.00330	\$0.00150	\$0.04263
D	Excess 250 kWh	\$0.04294	\$0.00223	\$0.00055	\$0.01856	\$0.00330	\$0.00150	\$0.06908
	Off Peak kWh	\$0.01577	\$0.00223	\$0.00055	\$0.01856	\$0.00330	\$0.00150	\$0.04191
	Farm kWh	\$0.02564	\$0.00223	\$0.00055	\$0.01856	\$0.00330	\$0.00150	\$0.05178
	D-6 kWh	\$0.01649	\$0.00223	\$0.00055	\$0.01856	\$0.00330	\$0.00150	\$0.04263
	Customer Charge	\$7.49						\$7.49
D-10	On Peak kWh	\$0.04776	\$0.00223	\$0.00055	\$0.01672	\$0.00330	\$0.00151	\$0.07207
	Off Peak kWh	\$0.00011	\$0.00223	\$0.00055	\$0.01672	\$0.00330	\$0.00151	\$0.02442
	Customer Charge	\$93.37						\$93.37
G-1	Demand Charge	\$4.07						\$4.07
0-1	On Peak kWh	\$0.00152	\$0.00223	\$0.00055	\$0.01804	\$0.00330	\$0.00150	\$0.02714
	Off Peak kWh	\$0.00019	\$0.00223	\$0.00055	\$0.01804	\$0.00330	\$0.00150	\$0.02581
	Customer Charge	\$24.98				alati yana alinia iny alinina ampina ampi		\$24.98
G-2	Demand Charge	\$4.49						\$4.49
	All kWh	\$0.00049	\$0.00223	\$0.00055	\$0.01988	\$0.00330	\$0.00150	\$0.02795
G-3	Customer Charge	\$5.52		a na na sana ang san	na ny fiy manany na mandro y mandro y mandro y manang tanang kanang kanang kanang kanang kanang kanang kanang k	1999 - Anna Maria Maria ang kang kang kang kang kang kang kang		\$5.52
G-3	All kWh	\$0.03090	\$0.00223	\$0.00055	\$0.01971	\$0.00330	\$0.00150	\$0.05819
м	All kWh	\$0.00019	\$0.00223	\$0.00055	\$0.00900	\$0.00330	\$0.00149	\$0.01676
М	see tariff for luminares & pole charges							
Т	Customer Charge	\$5.64				han dalaman dalam da		\$5.64
1	All kWh	\$0.02029	\$0.00223	\$0.00055	\$0.01653	\$0.00330	\$0.00150	\$0.04400
v	Minimum Charge	\$5.89						\$5.89
v	All kWh	\$0.02859	\$0.00223	\$0.00055	\$0.02094	\$0.00330	\$0.00152	\$0.05713
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RATES EFFECTIVE FEBRUARY MAY 1, 2013 FOR USAGE ON AND AFTER FEBRUARY MAY 1, 2013

(1) Distribution Energy Charges include a Business Profits Tax Surcharge of \$0.00057 per kWh for usage on and after 8/1/01

(2) Distribution Energy Charges include the following credits per kWh in accordance with page 93 of the tariff for usage on and after 5/1/10

						-
Rate Class	D	<u>D-10</u>	<u>G-3</u>	T	V	
Credit per kWh	(\$0.00017)	(\$0.00008)	(\$0.00017)	(\$0.00007)	(\$0.00009)	

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Total System Benefits Charge	\$0.00330	
Transmission Cost Adjustment Factor	various	Effective 1/1/13, usage on and after
Stranded Cost Adjustment Factor	various	Effective 1/1/13, usage on and after
Default Service Charge		
Residential & Small Commercial (D, D-10, G-3, M, T, V)	\$0. 07525 <u>06656</u>	Effective 11/1/125/1/13, usage on and after
Medium / Large Commercial & Industrial (G-1, G-2)	\$0. 09414 06258	Effective $\frac{25}{1/13}$, usage on and after
	\$0. 07583 07127	Effective $\frac{36}{1/13}$, usage on and after
	\$0. 06643 <u>07403</u>	Effective $4\frac{7}{1}/1/13$, usage on and after
Electricity Consumption Tax	\$0.00055	Effective 5/1/01, usage on and after
Dated:January 3April 12, 2013Effective:February May 01, 2013		Issued by: <u>/s/ Victor D. Del Vecchio</u> Victor D. Del Vecchio

Title:

President

Authorized by Docket No. DE <u>12-02313-018</u>, NHPUC Order No <u>25,44125,476</u>, Dated <u>December 20, 2012March 22, 2013</u>